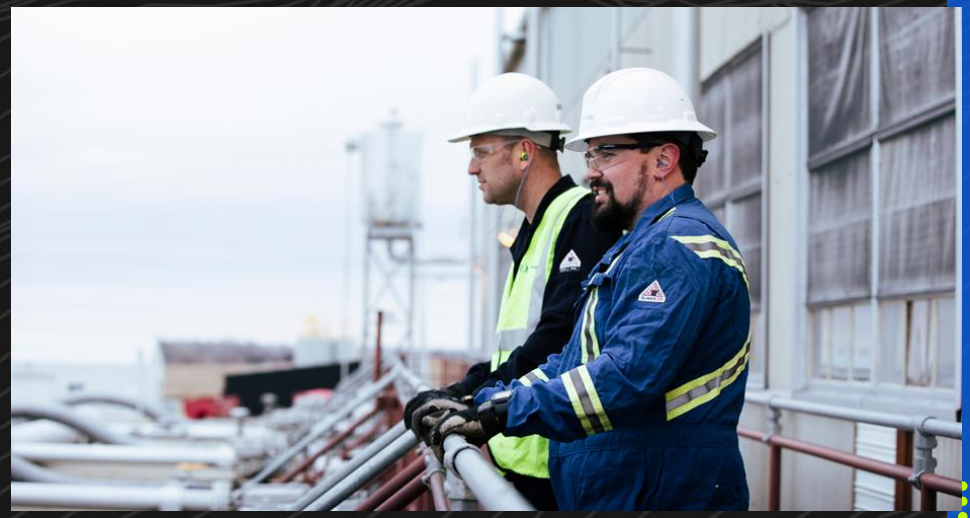
Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!

ANR Monthly Customer Update

APRIL 16, 2025

Agenda



Safety Moment	Dana Melton, Noms & Scheduling
Storage Update	Eric Tawney, Operations Planning
Operational Update	Max Jarvie, Operations Planning
ANR Rate Case Update	Sorana Linder, Rates and Regulatory

SAFETY MOMENT

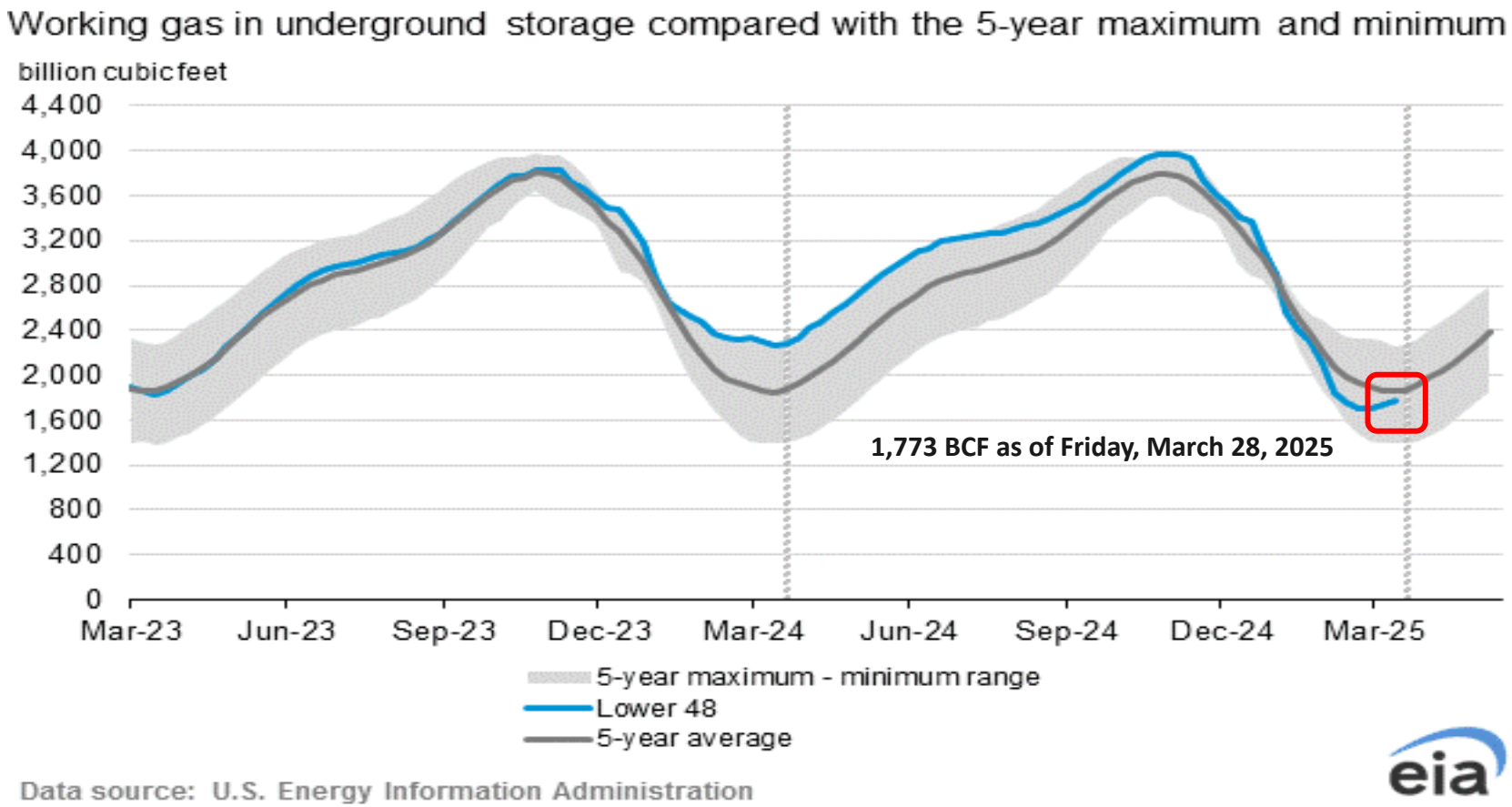
Move More Month

- Start a walking challenge
- Take active breaks at work
- Find enjoyable forms of exercise
- Make it a habit
- Be mindful of sedentary habits
- Join a walking group
- Try new sports or activities
- Utilize household chores as exercise

OPERATIONAL UPDATE

Eric Tawney
Operations Planning

EIA storage position: The big picture



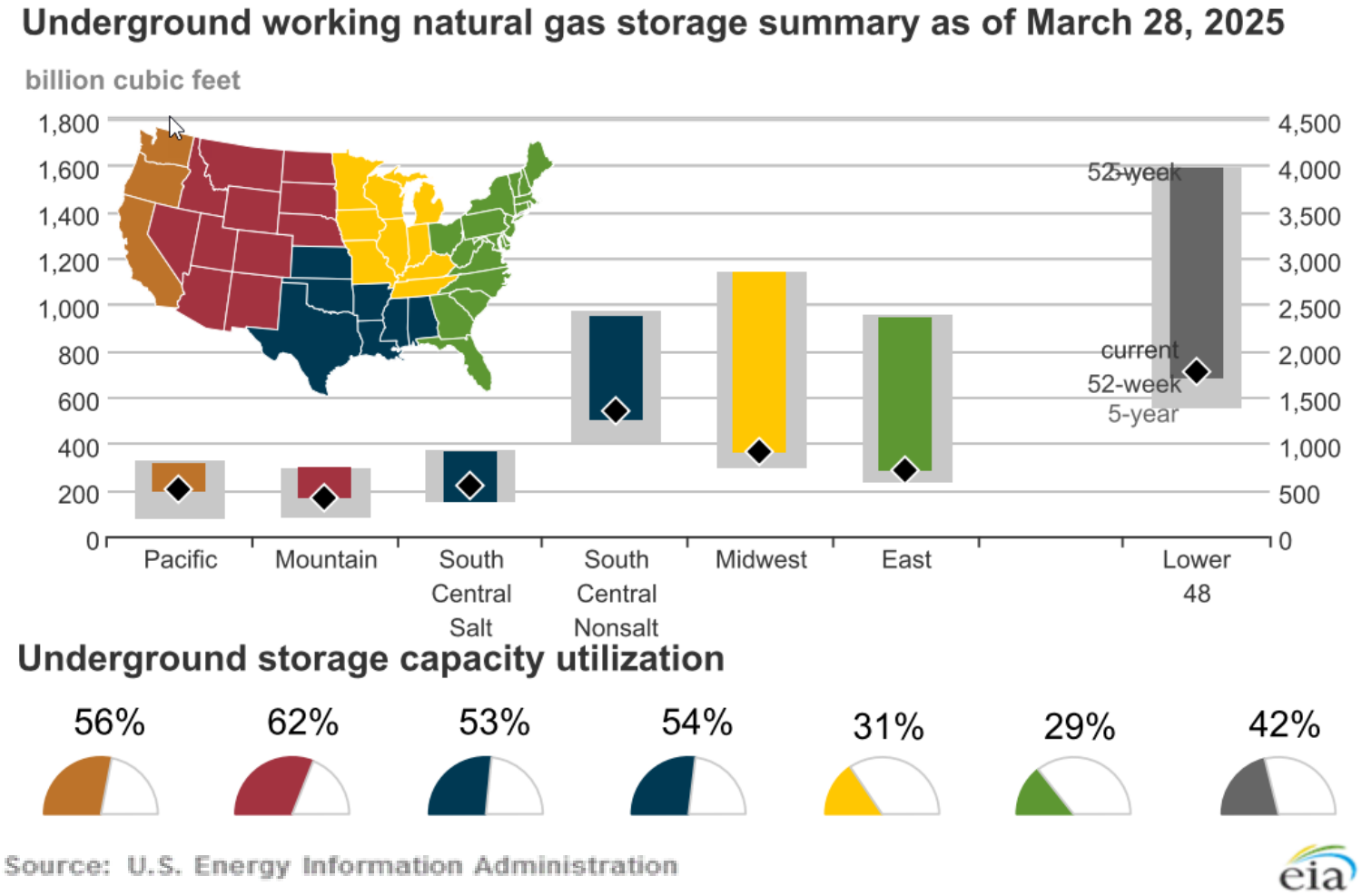
491 bcf

less than last year

80 bcf

below the five-year average

EIA storage position: The big picture

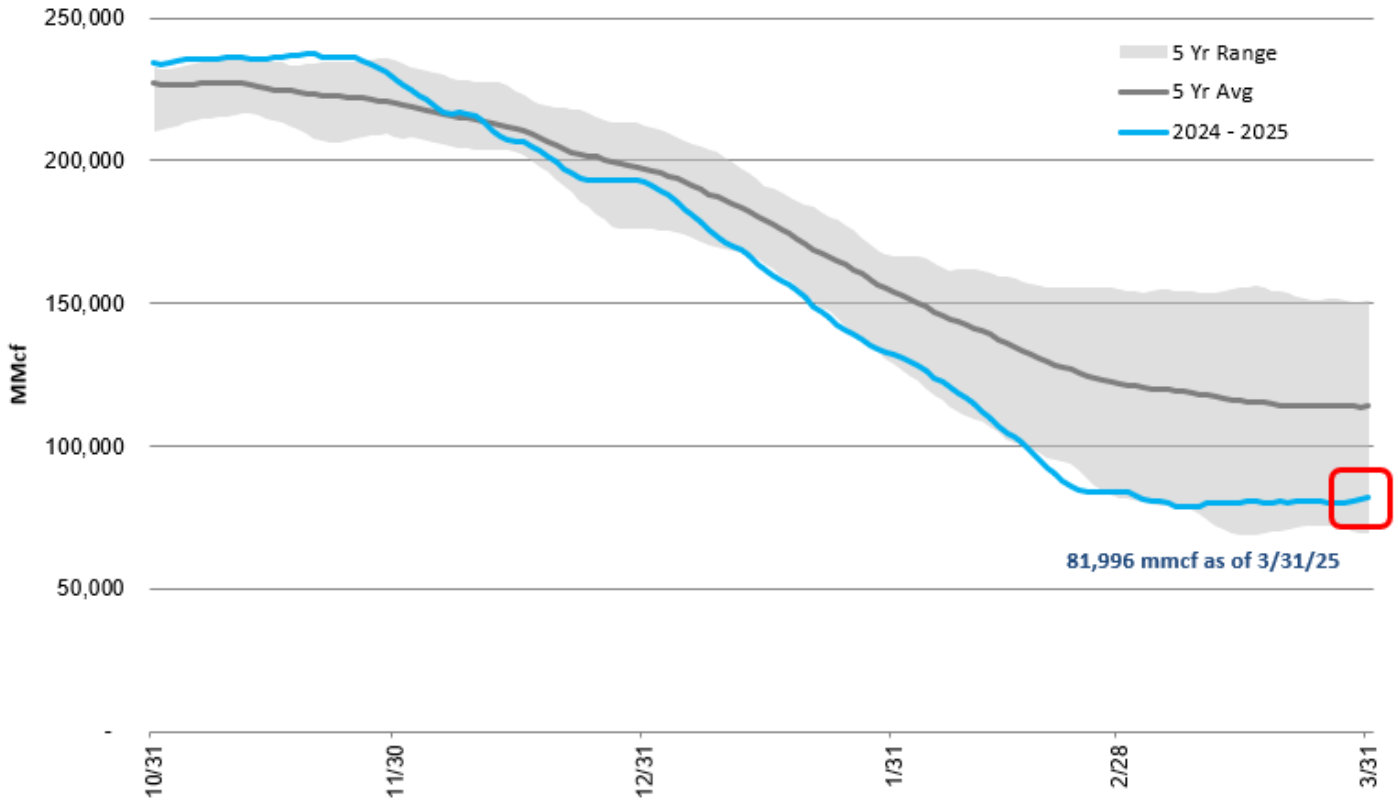


Lower 48
current: 1,773
5-year min: 1,382
5-year max: 3,972
52-week min: 1,698
52-week max: 3,972

Midwest
current: 364
5-year min: 293
5-year max: 1,141
52-week min: 364
52-week max: 1,141

Storage position

Working gas in underground storage compared with the five-year maximum and minimum



69 bcf

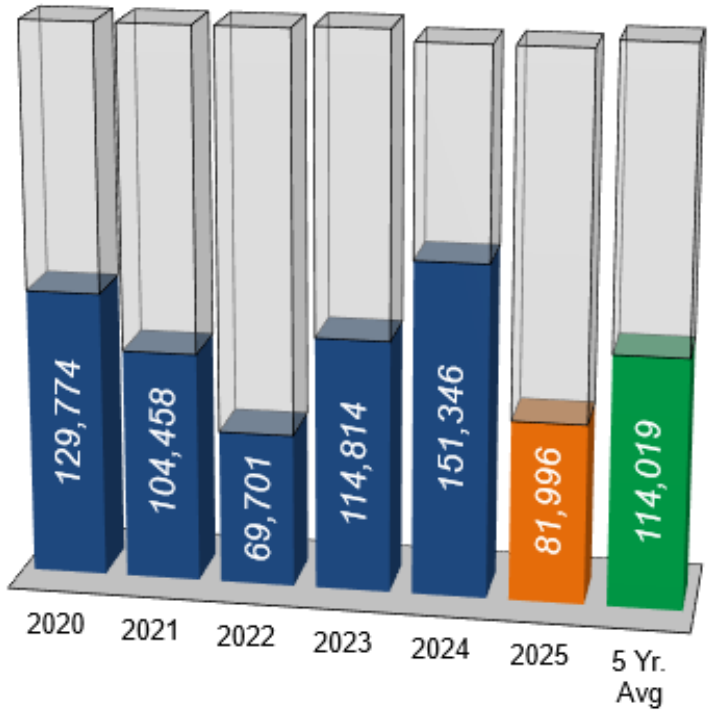
less than last year

32 bcf

below the five-year average

Storage operations

- From Friday, February 28th – Monday, March 31st storage activity averaged a withdrawal rate of just 64-MMcf/d. Daily activity varied from a withdrawal rate of 1.5-Bcf/d to an injection rate of 736-MMcf/d
- Storage capacity is at 33 percent, at the end of the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



Total Storage is 33% Full

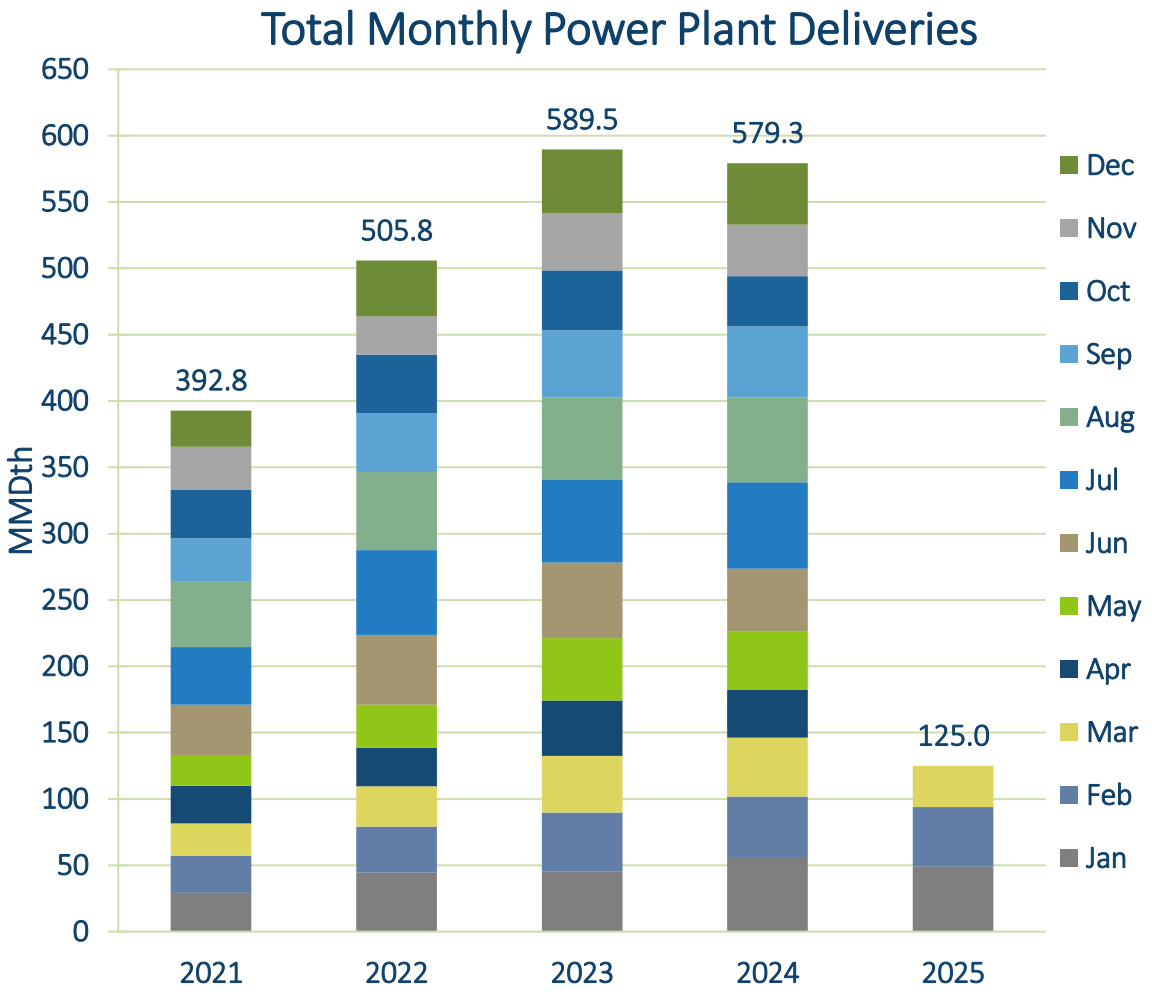
Storage operations

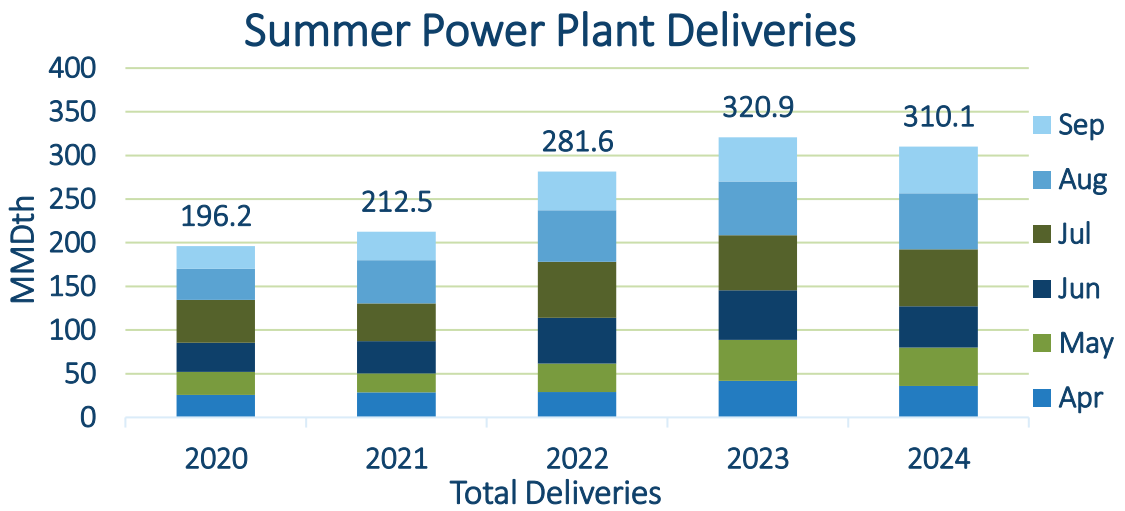
- With the end of the withdrawal season, storage activity is primarily on injection, but withdrawals are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
  - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- ANR has completed the process of turning around storage fields from withdrawal to injection.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

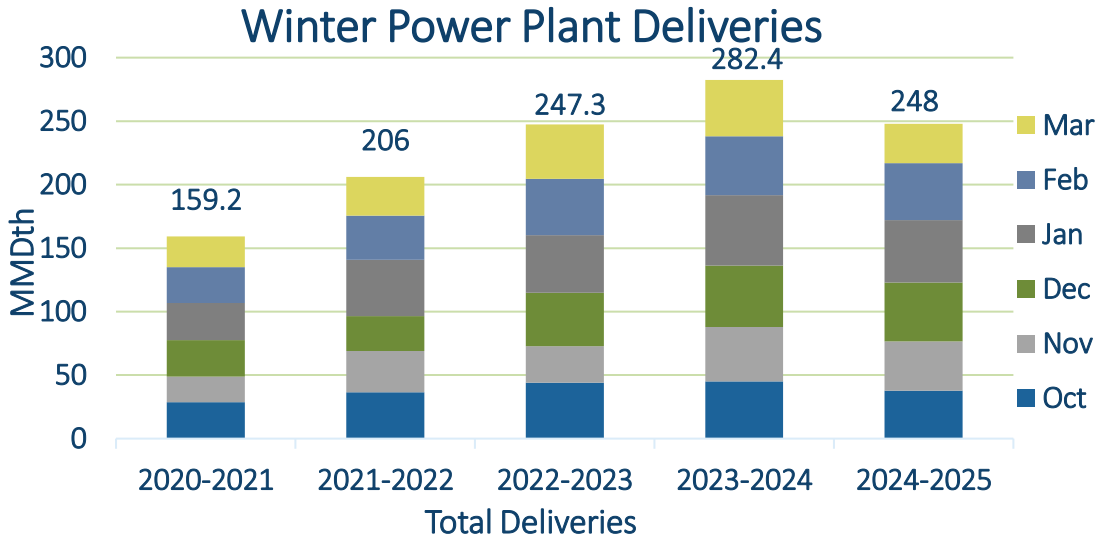
OPERATIONAL UPDATE

Max Jarvie
Operations Planning

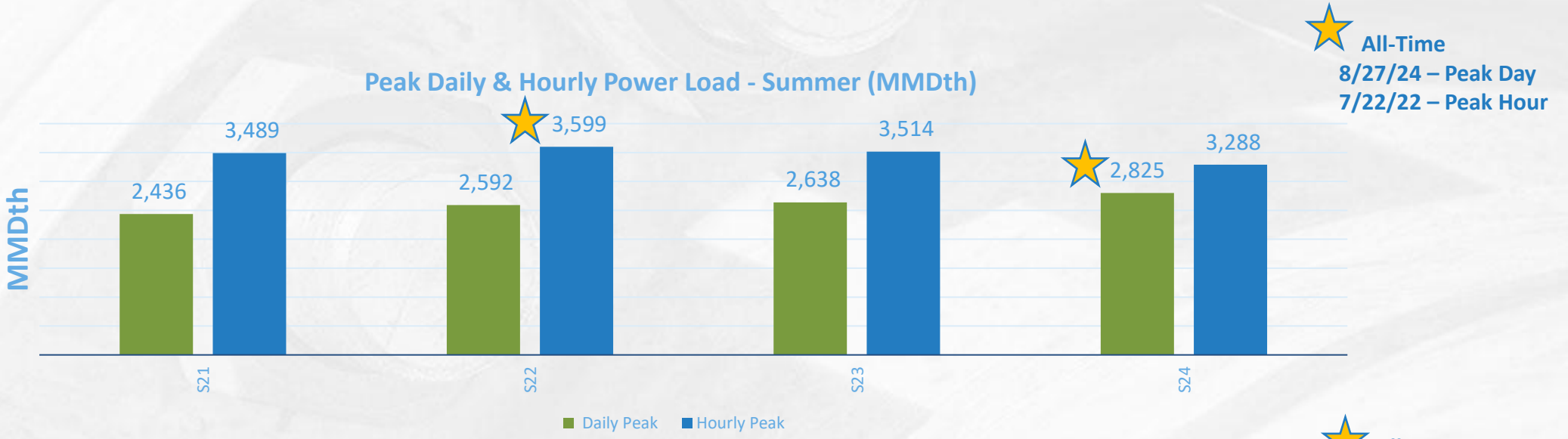
ANR Monthly Deliveries to Power Plants

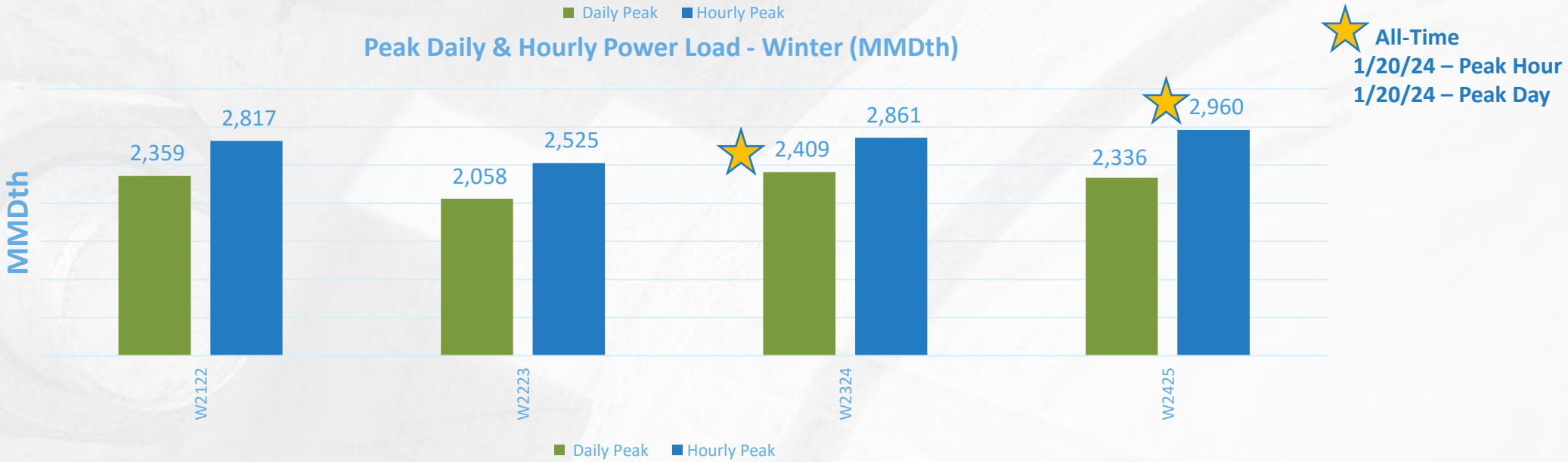






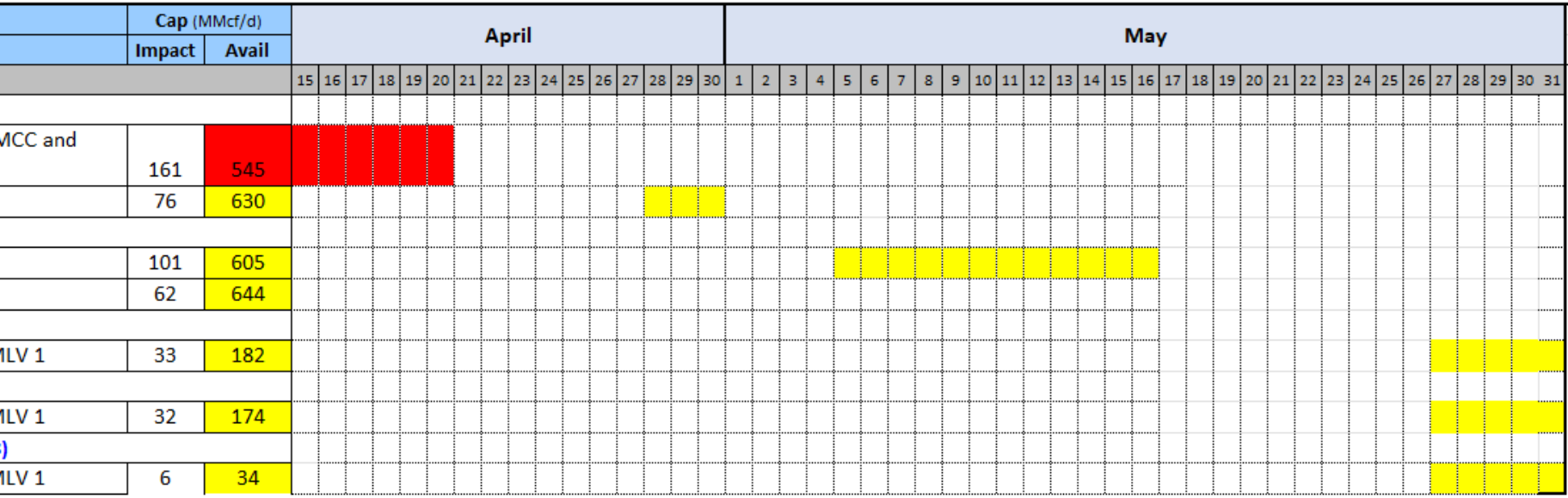
ANR Peak Daily and Hourly Power Load by Season





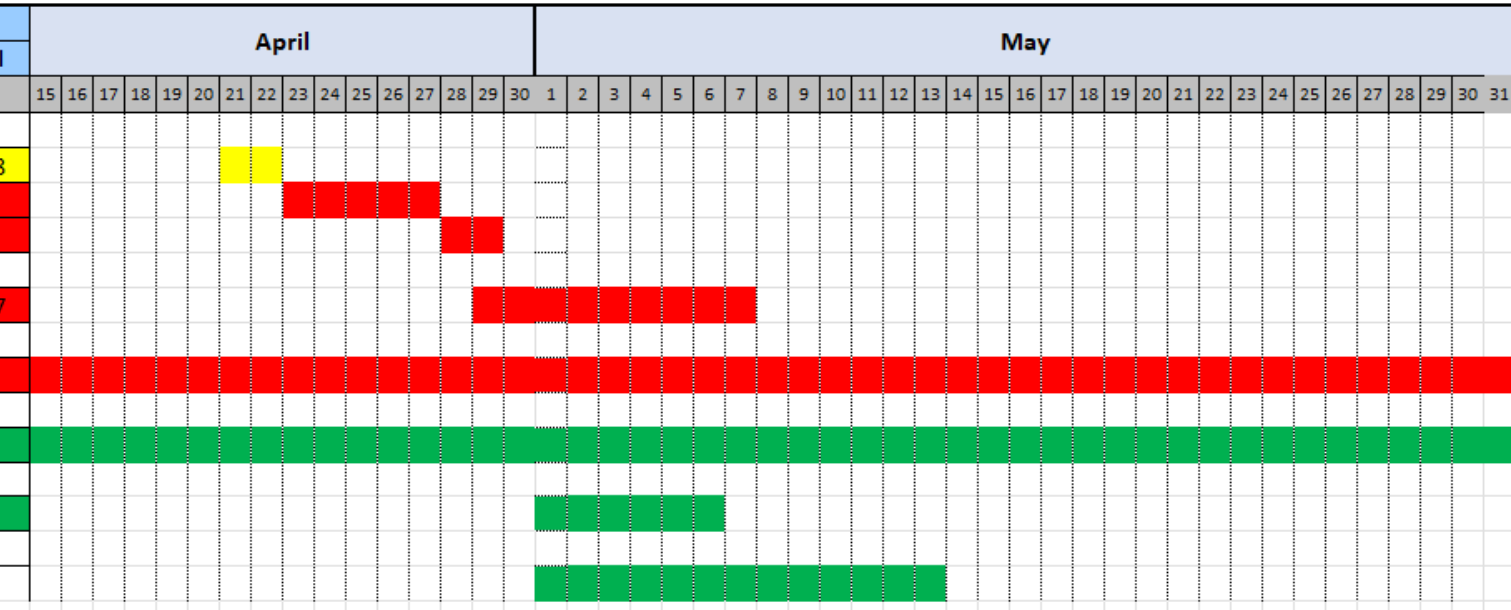
Capacity impacts (SW Area/Mainline)

Dates	Area/Segment/Location	Cap (MMcf/d) Impact	Cap (MMcf/d) Avail
Southwest Area & Mainline			
SWML Northbound (LOC # 226630)			
4/14 - 4/20	Greensburg CS ESD System Inspection, Havensville MCC and Breaker Testing	161	545
4/28 - 4/30	Alden CS ESD System Inspection	76	630
SWML Northbound (LOC # 226630)			
5/5 - 5/16	Havensville CS ESD System Inspection	101	605
5/17 - 5/31	ANR 0-100 MP 357.9 Pipeline Maintenance	62	644
EG Hill Northbound (LOC # 226643)			
5/27 - 5/31	ANR 460 ILI Buttermilk to Greensburg CS MLV 3 to MLV 1	33	182
Custer Northbound (LOC # 226644)			
5/27 - 5/31	ANR 460 ILI Buttermilk to Greensburg CS MLV 3 to MLV 1	32	174
Mooreland Northbound (LOC # 9505448)			
5/27 - 5/31	ANR 460 ILI Buttermilk to Greensburg CS MLV 3 to MLV 1	6	34



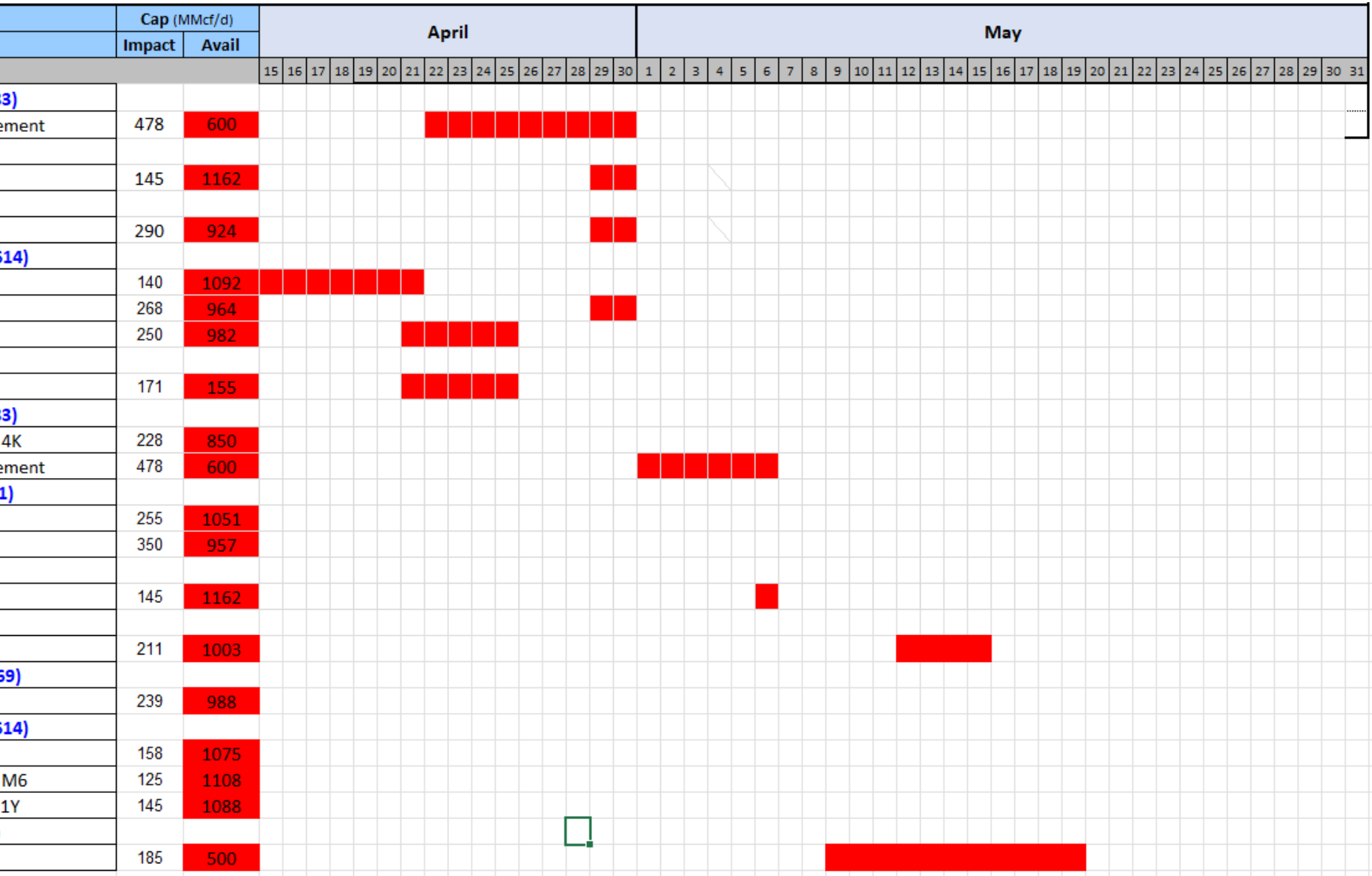
Capacity impacts (Market Area)

Dates	Area/Segment/Location	Cap (MMcf/d) Impact	Cap (MMcf/d) Avail
Market Area & Storage			
St. John Eastbound (LOC #226633)			
4/21 - 4/22	ANR ILI 1-100 Sandwich CS to St. John CS MLV 52 to MLV 56	287	1038
4/23 - 4/27	ANR ILI 1-100 Sandwich CS to St. John CS MLV 52 to MLV 56 MDS	575	750
4/28 - 4/29	ANR ILI 1-100 Sandwich CS to St. John CS MLV 52 to MLV 56	454	871
Bridgman Northbound (LOC #226632)			
4/29 - 5/7	ANR ILI 1-100 Hamilton Cs to Woolfolk CS MLV 64 to MLV 67	455	1167
Marshfield/VGT Delivery (LOC #485885)			
4/7 - 5/31	Marshfield/Viking Interconnect Delivery	123	0
Marshfield/VGT Delivery (LOC #28873)			
4/7 - 5/31	Marshfield/Viking Interconnect Reciept	190	160
Kegonsa Interconnect (LOC #284917)			
5/1 - 5/6	Janesville CS and 1-201 line outage	FPO	1
Janesville/NNG Int (LOC #28808)			
5/1 - 5/13	Janesville CS ESD System Inspection	FPO	FPO



Capacity impacts (SE Mainline & Area)

Dates	Area/Segment/Location	Cap (MMcf/d) Impact	Avail
	Southeast Area & Mainline		
	Lake Arthur Southbound (LOC #505683)		
4/22 - 4/30	0-502 Garber Farms Class change and valve replacement	478	600
	Jena Southbound (LOC #9505489)		
4/29 - 4/30	Delhi CS ESD Sys Insp USGO 1Y	145	1162
	Delhi Southbound (LOC #1379345)		
4/29 - 4/30	Delhi CS ESD Sys Insp USGO 1Y	290	924
	Cottage Grove Southbound (LOC #505614)		
4/1 - 4/21	Cottage Grove CS unit 608 turbo repair	140	1092
4/29 - 4/30	Madisonville CS C&M Sys Test & Insp Gas Fac 2Y	268	964
4/21 - 4/25	ILI 0-501 Ohio River to Madisonville CS	250	982
	Defiance Eastbound (LOC #377946)		
4/21 - 4/25	ANR 515 No Ohio MLV 0-1 ILI	171	155
	Lake Arthur Southbound (LOC #505683)		
TBD (1 day)	Grand Chenier CS Unit 1 Solar Taurus 70 Insp/Main 4K	228	850
5/1 - 5/6	0-502 Garber Farms Class change and valve replacement	478	600
	Evangeline Southbound (LOC #505591)		
TBD (2 days)	Eunice CS C&M Sys Test & Insp Gas Fac 1Y	255	1051
TBD (8 days)	Integrity Dig 0-501 MP40.19	350	957
	Jena Southbound (LOC #9505489)		
5/6	Jena CS Unit 109 Solar Mars Insp/Maint 4K	145	1162
	Delhi Southbound (LOC #1379345)		
5/12 - 5/15	Greenville CS ESD VLV & Act Insp 1Y	211	1003
	Brownsville Southbound (LOC #1260569)		
TBD (5 days)	Brownsville CS unit 9 Solar Mars Insp/Maint BS 4K	239	988
	Cottage Grove Southbound (LOC #505614)		
TBD (2 days)	Celestine CS unit 9 Solar Mars Insp/Maint Was 4K	158	1075
TBD (1 day)	Cottage Grove CS unit 8 Maj EQP ATK Fltr Insp/Rep M6	125	1108
TBD (1 day)	Madisonville CS unit 10 C&M Sys Test & Insp Gas 1Y	145	1088
	Defiance Westbound (LOC #505605)		
5/9 - 5/19	Integrity Dig 0-504 MP 65	185	500



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.

ANR RATE CASE UPDATE

Sorana Linder
Vice President, Rates & Regulatory

Regulatory Update – ANR Rate Case Timing

- Consistent with ANRs last rate case settlement, ANR's moratorium expires on November 1, 2025.
- ANR anticipates filing a General NGA Section 4 rate case on April 30, 2025, with rates becoming effective on November 1, 2025.
- ANR has made significant capital expenditures, including expenditures in compliance with various third-party mandates and this rate filing provides an opportunity for ANR to revise its rates to reflect its current costs, revenues, and other circumstances.
- In addition to updated financials, to align the system with how it is being utilized, the rate case will also propose a change in rate design to be effective prospectively pending the outcome of the rate case proceeding.

ANR customer assistance

- Please contact the ANR Noms & Scheduling team for customer assistance, including:
  - Scheduling priorities
  - Firm service rights and features
  - GEMS new user training
  - Virtual and face-to-face meetings

TOLL FREE

1-800-827-5267

GROUP EMAIL

ANR_Noms_Scheduling@tcenergy.com

CustomerServiceWest@tcenergy.com

WEBSITE FOR THE ANRPL TARIFF

ebb.anrpl.com

TC Energy